



Pacific Northwest
NATIONAL LABORATORY

Proudly Operated by **Battelle** Since 1963

VOLTTRON™

Secure, Open, Interoperable, Flexible

BORA AKYOL, SRINIVAS KATIPAMULA, NORA WANG, JEREME HAACK,
GEORGE HERNANDEZ

Pacific Northwest National Laboratory
volttron@pnnl.gov

Outline

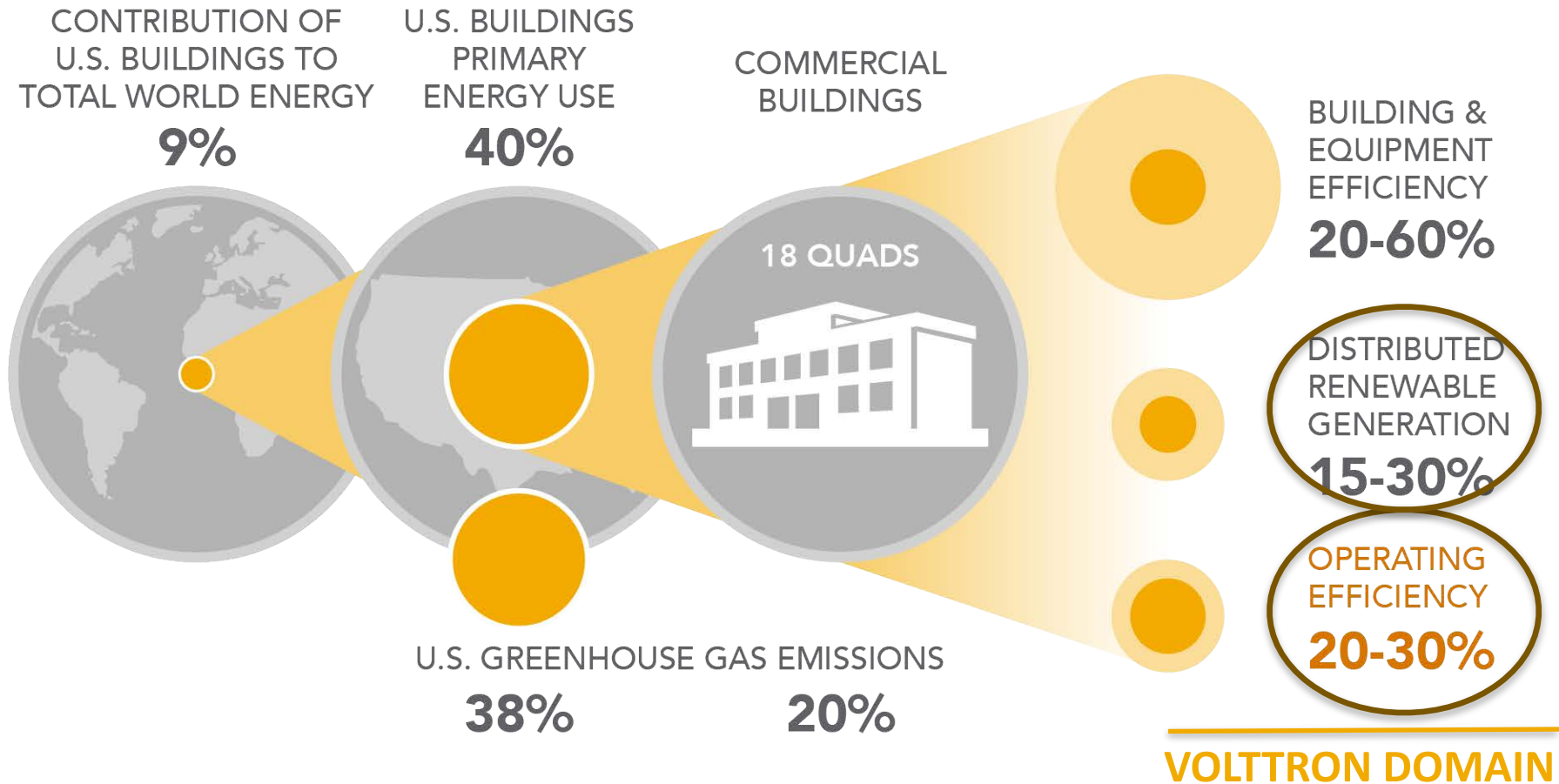
- ▶ Why do we need VOLTTRON™?
- ▶ Benefits of VOLTTRON™
- ▶ List of VOLTTRON™ Use Cases
- ▶ A Look at a Selected Use Cases

U.S. Building Energy Use in Context and Opportunities to Reduce it Through Transactive Controls



Pacific Northwest
NATIONAL LABORATORY

Proudly Operated by **Battelle** Since 1963

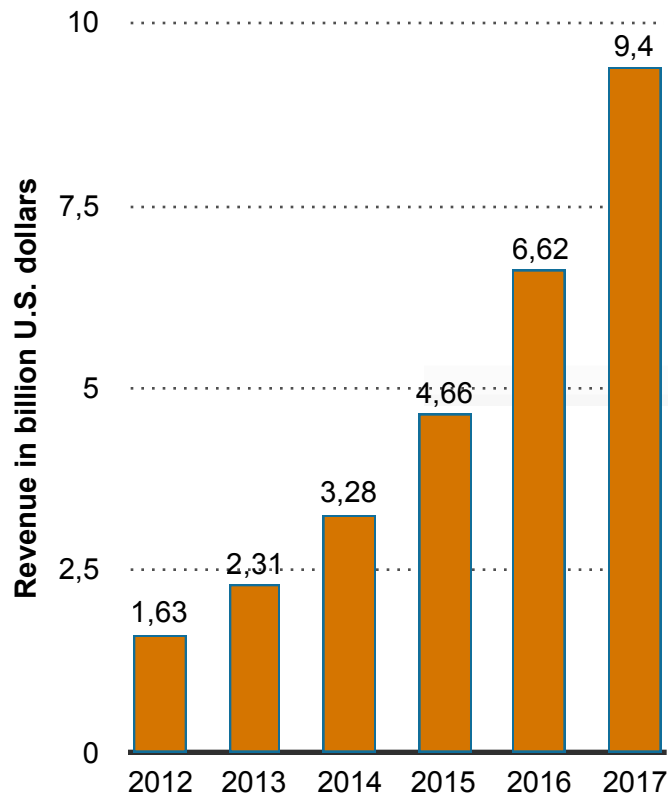


U.S. Buildings Consume Nearly 75% Electricity

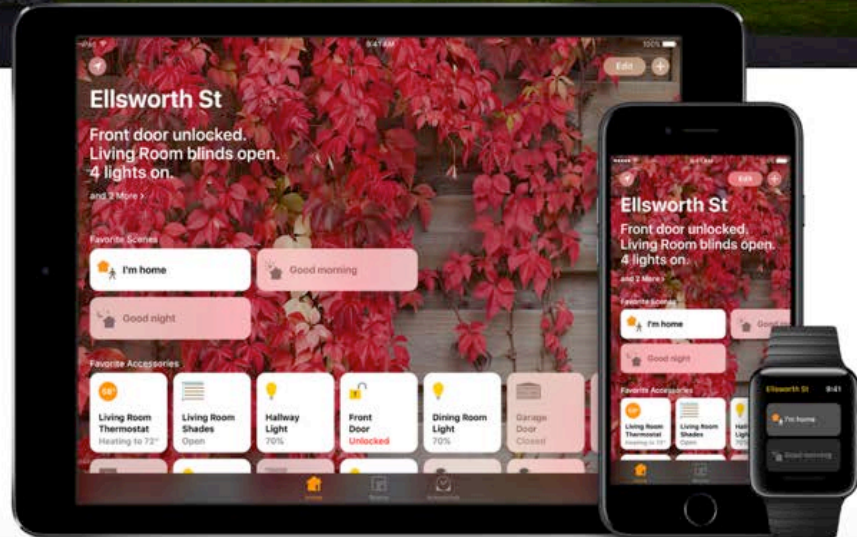
Meanwhile At Home

Being able to control so many connected accessories at one place does NOT mean homes are SMART.

Estimated Value of North American Smart Home Market (\$Billion)



Source: Berg Insight, November 2013, Statista 2015 .



Despite the projection of tremendous market growth of connected devices in the near future, the current technologies (especially for residential and small commercial buildings) have not been valued in the mainstream market due to lack of connection with fundamental consumer benefits and demonstrated grid benefits.

System-level research strategies that enable a full integration of fragmentally developed connected devices is important to enable a truly transactive utility network for residential buildings (the attributes of which are also shared with small commercial buildings).

Many home apps function as internet-based digital remote controls of IoT devices.



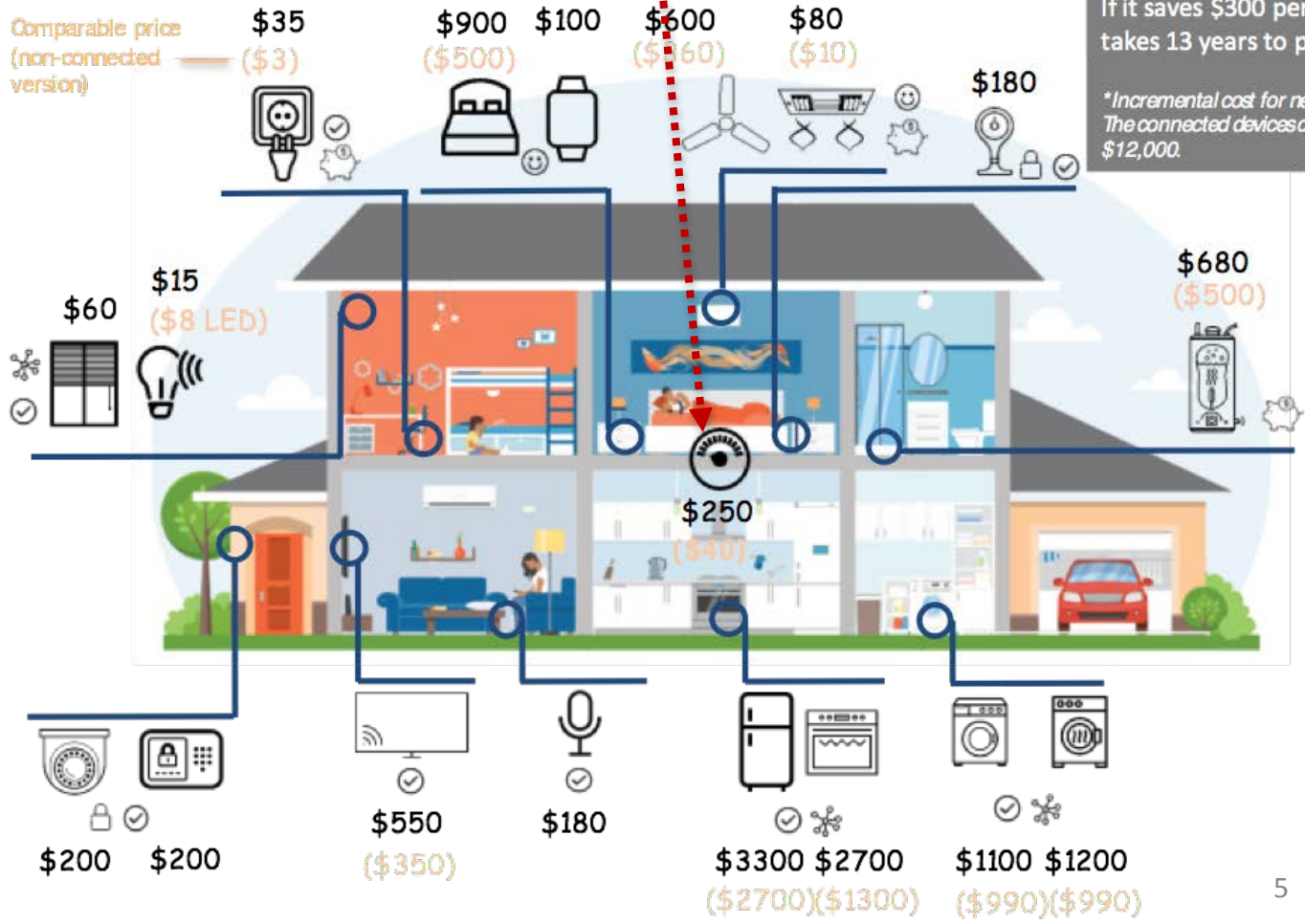
One-way control signal from the Grid leads to unpleasant consume experience.



Are the connected products simply too expensive and thus inaccessible? OR do they lack a fundamental connection with consumer benefits?

- ✓ Convenience
- ✗ Intelligence
- 👛 Cost Savings
- 😊 Health & Comfort

Comparable price (non-connected version)



Upgrade to a Connected home costs over \$4,000.*
 If it saves \$300 per year, it takes 13 years to pay back.
 *Incremental cost for new homes. The connected devices costs are \$12,000.

VOLTRON™: Key Benefits and Primary Use Areas

▶ 3 Key Benefits:

- Cost-effective – Open source software (free to users) and can be hosted on inexpensive computing resources
- Scalable – Can be used in one building or a fleet of buildings
- Interoperable – Enable interaction/connection with various systems/subsystems, in and out of the energy sector

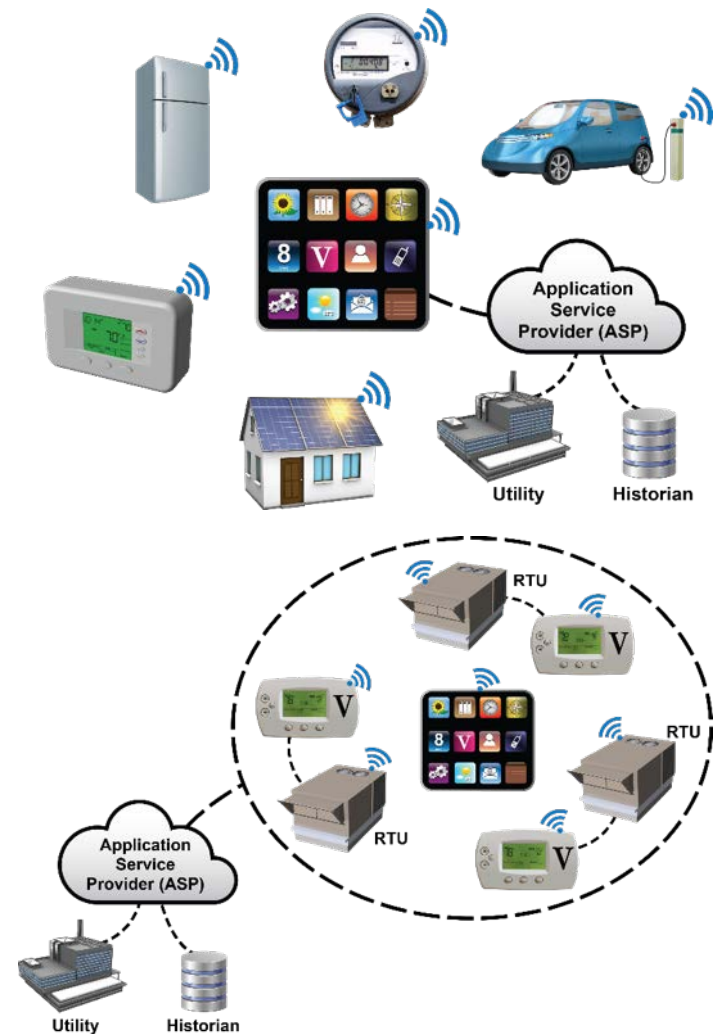
▶ 3 Primary Use Areas:

- Building Efficiency – To help control building energy system performance
- Building-Grid Integration – To support “beyond demand response” approach and integration of distributed energy resources into the grid
- Transactive Control – To support a scalable, distributed control mechanism for transacting information about systems, loads and constraints to deliver user specified services.



What is VOLTTRON?

- ▶ VOLTTRON is an application platform (e.g. Android, iOS) for distributed sensing and control applications
- ▶ VOLTTRON is not a protocol
 - A protocol, such as SEP2.0. or OpenADR, are implemented as applications
 - VOLTTRON supports industry standard protocols
- ▶ VOLTTRON is not an application such as demand response
 - Demand response can be implemented as an application on top of VOLTTRON
- ▶ VOLTTRON is open, flexible and already benefits from community support and development



VOLTRON Attributes

- ▶ Open, flexible and modular software platform
 - Easy application development
 - Interoperable across vendors and applications
 - Hides power and control system complexities from developers
 - Object oriented, modern software development environment
 - Language agnostic. Does not tie the applications to a specific language



VOLTRON Attributes (cont.)

Broad device and control systems protocols support built-in

- ModBUS, BACNet, and others

- Multiple types of controllers and sensors

- Low CPU, memory and storage footprint requirements

- Supports non-Intel CPUs

Secure

- Security libraries and cryptography built-in

- Manage applications to prevent resource exhaustion (CPU, memory, storage)

- Robust against denial-of-service (e.g. does not crash when scanned via NMAP)

- Supports modern application development environments

VOLTRON™ Timeline

VOLTRON™ Releases

1.0
- Released by FPGI

FY13

2.0
- VOLTRON (w/ patent)
- VOLTRON Lite

FY14

3.0
- Unified VOLTRON

FY15

4.0
- Security
- User Interface

FY16

5.0
- Improved Performance and usability

FY17

6.0
- Message Bus Independence
- Resource

FY18

PNNL EV Demo

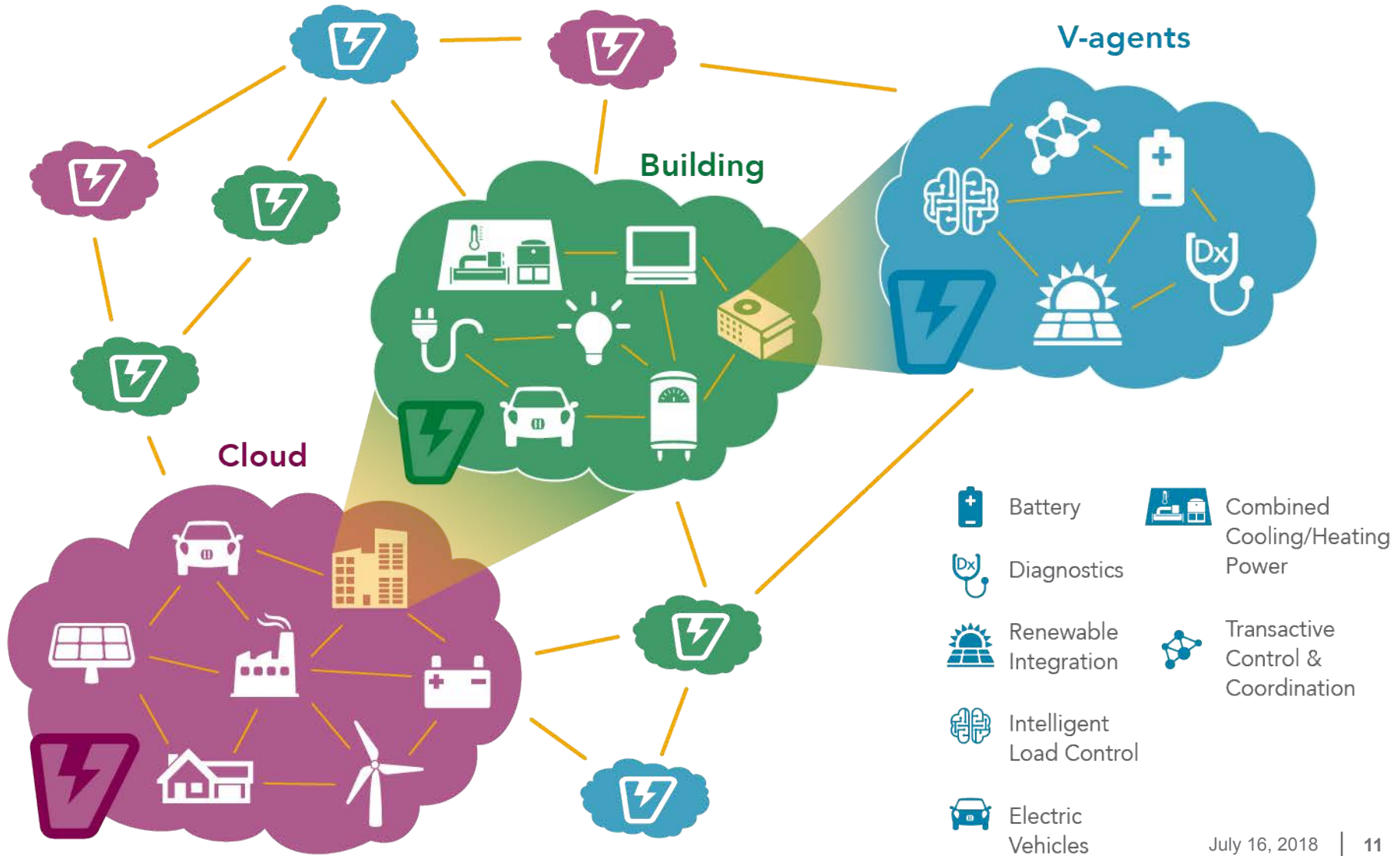
BEMOSS
RTU Network
First User Forum

NREL ESIF
2nd User Forum
Quality Logic
Implements
Transactive
Node

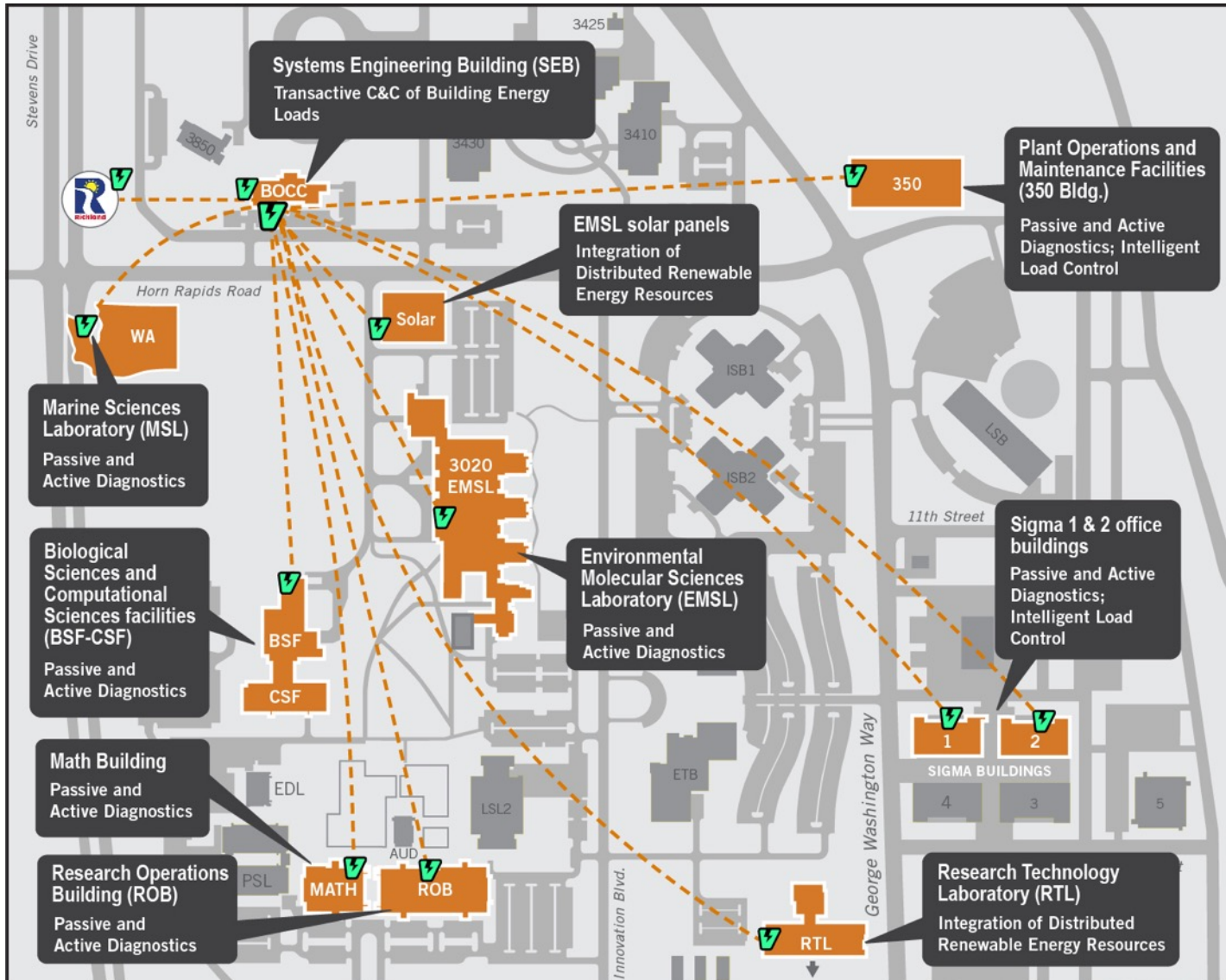
NREL ESIF
3rd User Forum
Transactive Campus
BIRD-IP
GMLC Usage
Buildings Challenge
TWT Deployment
Intellimation
deploying 100
instances

NW Tech
Meeting
4th User Forum
VOLTRON™
Foundation

VOLTRON Eco-System



VOLTTRON Deployment on PNNL Campus

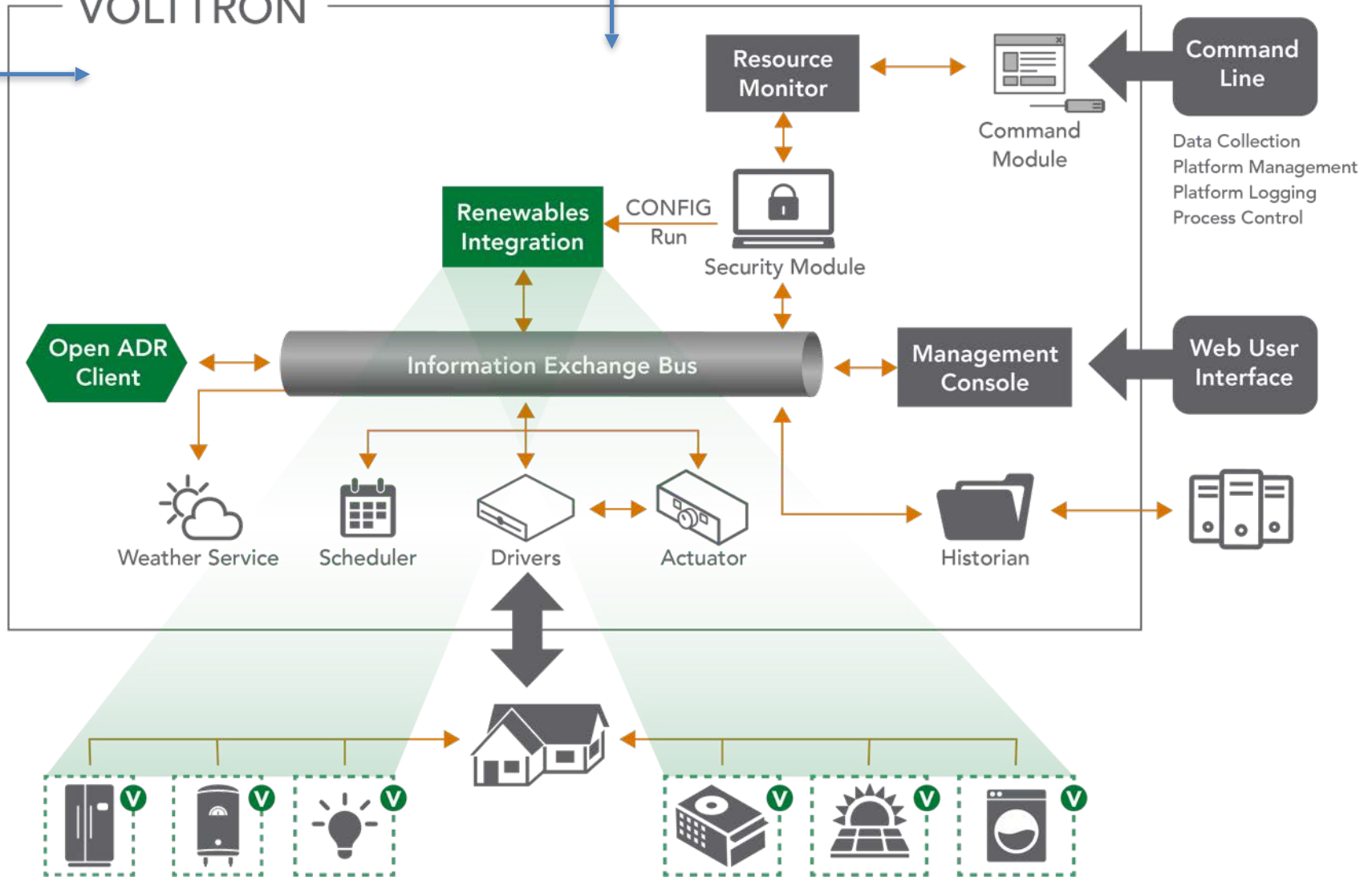


How VOLTTRON platform works

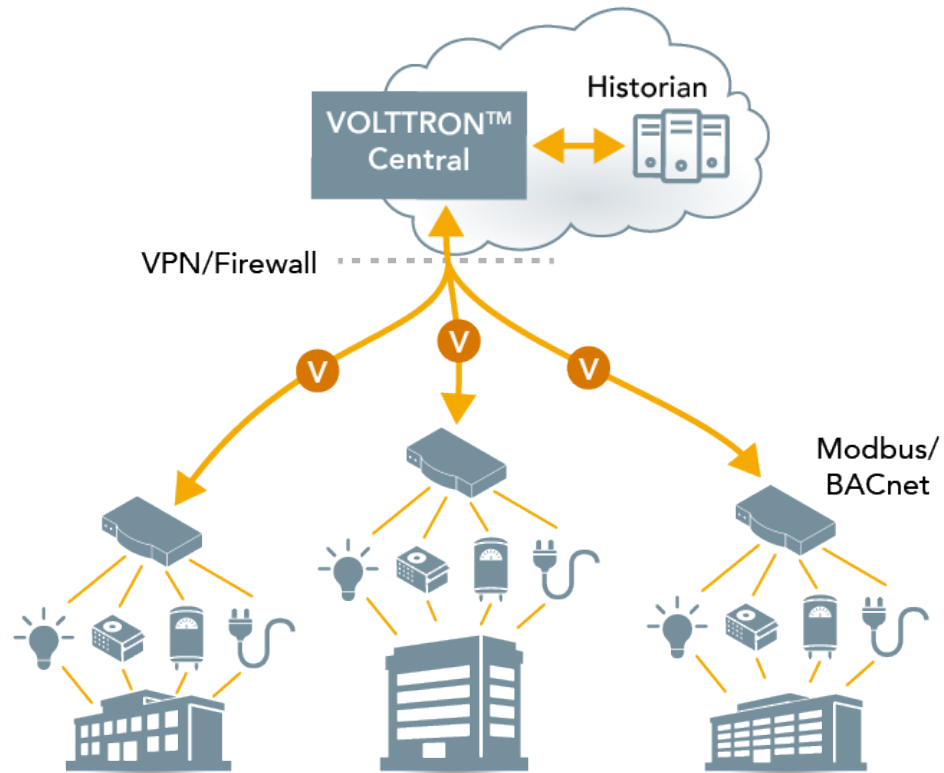


Home Assistant

VOLTTRON



Scalable Deployment



Hardware Options



Pacific Northwest
NATIONAL LABORATORY

Proudly Operated by **Battelle** Since 1965



- ▶ Platform hardening guidelines for securing underlying Linux system
- ▶ Multi-platform Message Bus
 - Encrypted communication between VOLTTRON instances
 - Authorization required for agents to communicate with the VOLTTRON message bus
 - Pub/sub topics can be restricted to authorized agents
- ▶ Platform Security and Monitoring
 - Access to VOLTTRON instances restricted to approved hosts
 - System for forwarding crucial log files for analysis
 - Alerts can trigger emails to administrators
 - Monitor and alert on pub/sub topics for interruptions and unexpected values
- ▶ Agent Security
 - Role based access to agent capabilities
 - Agents execute in separate process from platform

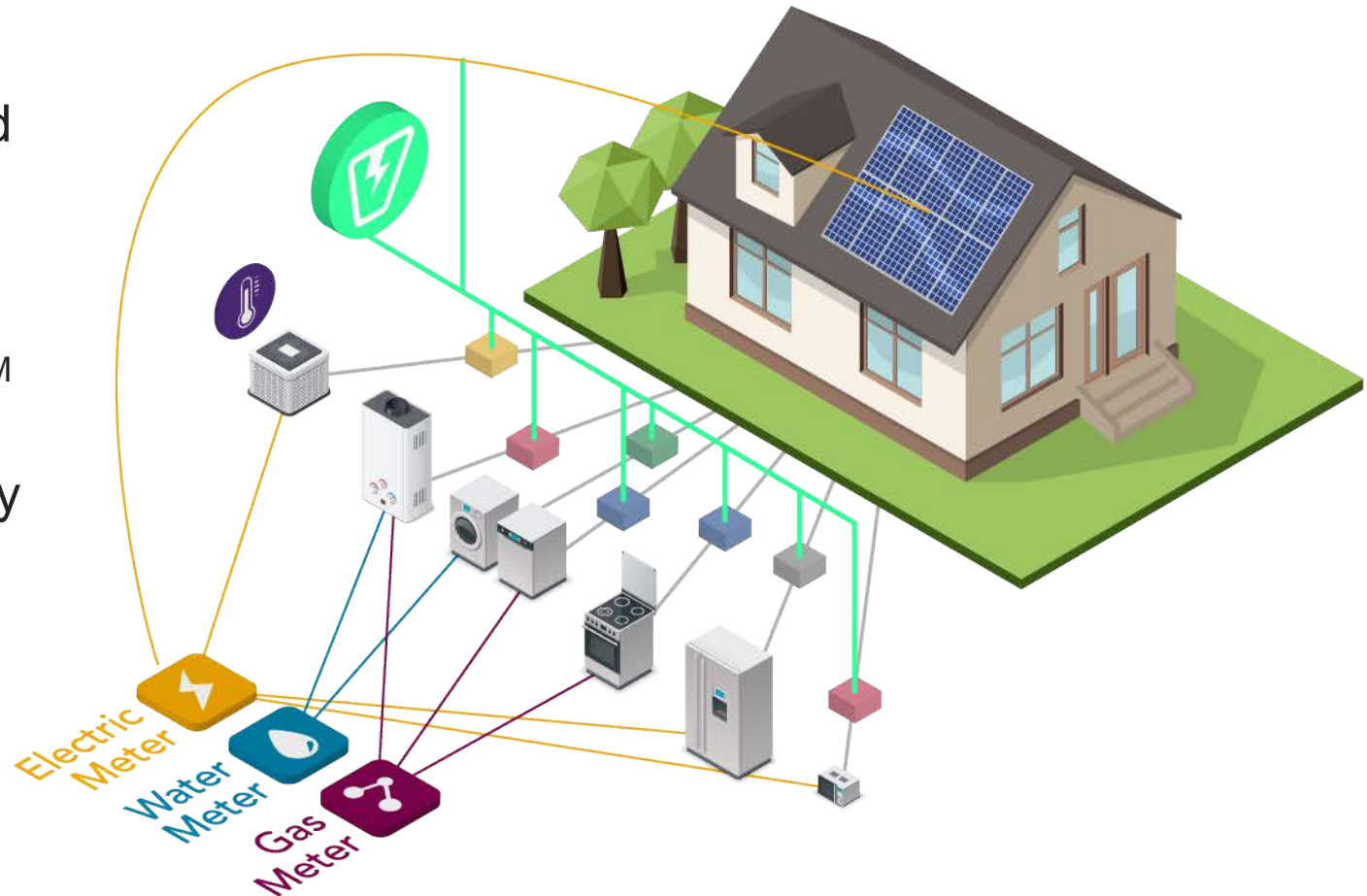


Example VOLTRON™ Use Cases

- ▶ **Interoperability Platform for Commercial Buildings and Homes**
- ▶ **VOLTRON™-based Cloud Analytics**
- ▶ **Enabling “Smart” Building for “Smart” Cities**
- ▶ **Building Automation System (BAS) for Small/Medium Size Buildings (SMB)**
- ▶ **Deploying Energy Efficiency (EE) and Grid Services with SMB**
- ▶ **Secure Data Collection from BAS in Support of Third Party Cloud Analytics**
- ▶ **Deploying Energy Efficiency and Grid Services for Large Commercial Buildings**
- ▶ **“Re-tuning” Mandates (New York, Seattle, etc.)**

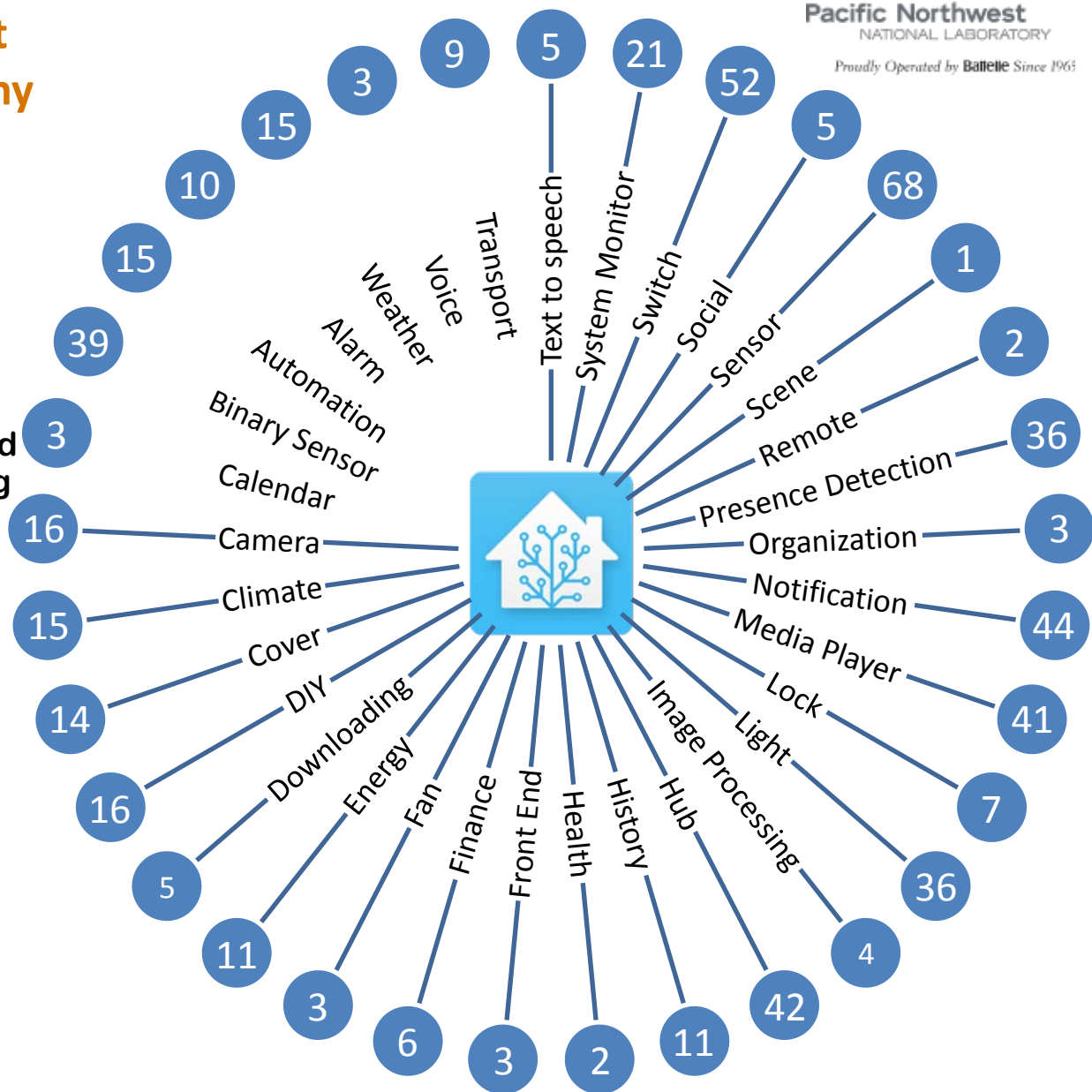
Interoperability Platform for Commercial Buildings and Homes

- ▶ On the home front lot of standards and alliances but none are dominant
- ▶ VOLTTRON™ can be an interoperability platform



Open Source Platform such as Home Assistant can connect VOLTRON platform to many components.

- Allow linking to IFTTT, weather information, or Amazon Echo device to controls from locks to lights to even a command line notifier.
- Pairs with both open sources and commercial offerings supporting over 600 components in 34 categories
- Easily to deploy on any machine runs Python
- Features easy-to-use user interfaces for all mobile devices
- Does not store all of the private information on the cloud ensuring data security
- Has a large community for technical support and trouble shooting



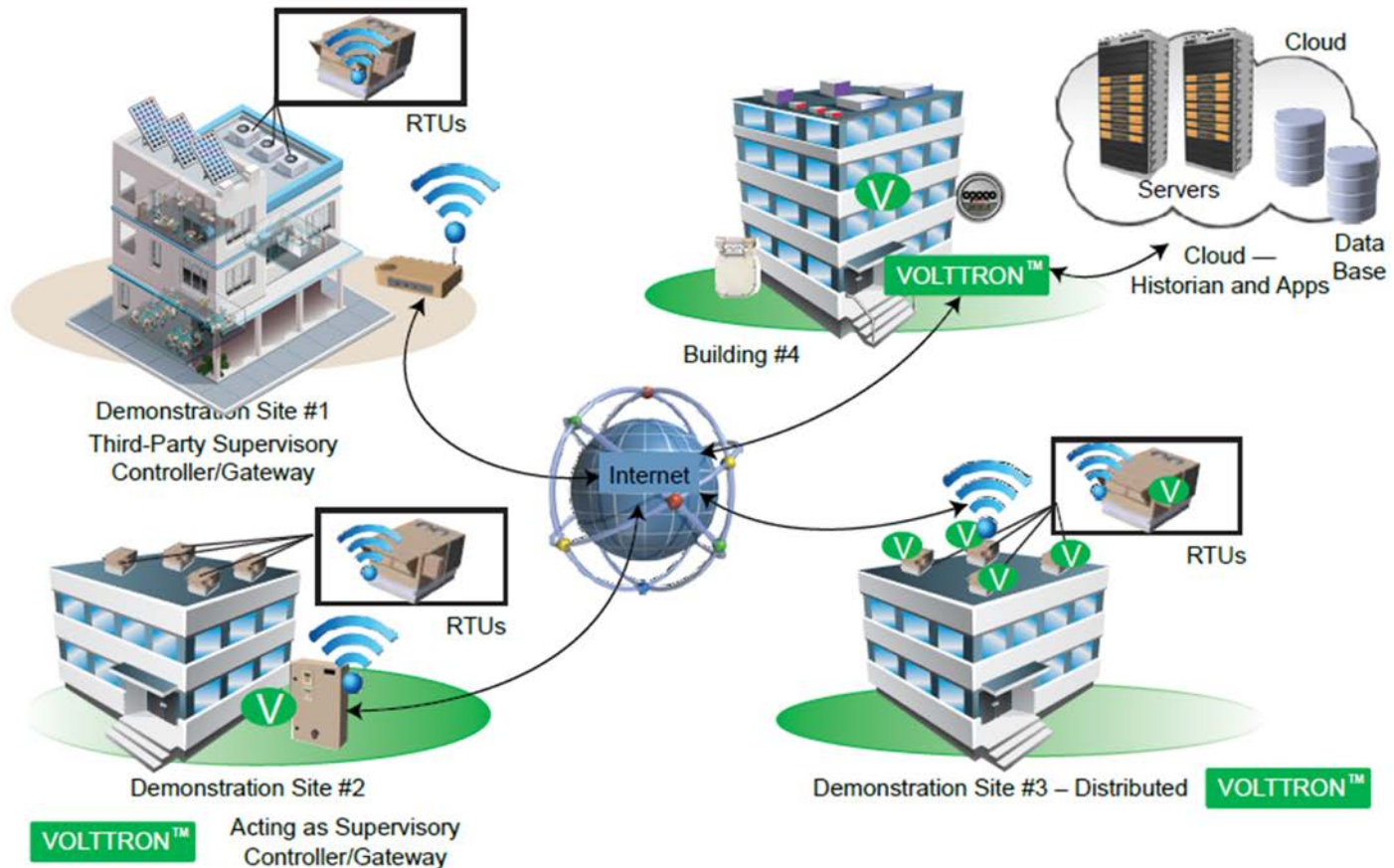
Number of devices/apps connected to Home Assistant by Category

Cloud Analytics



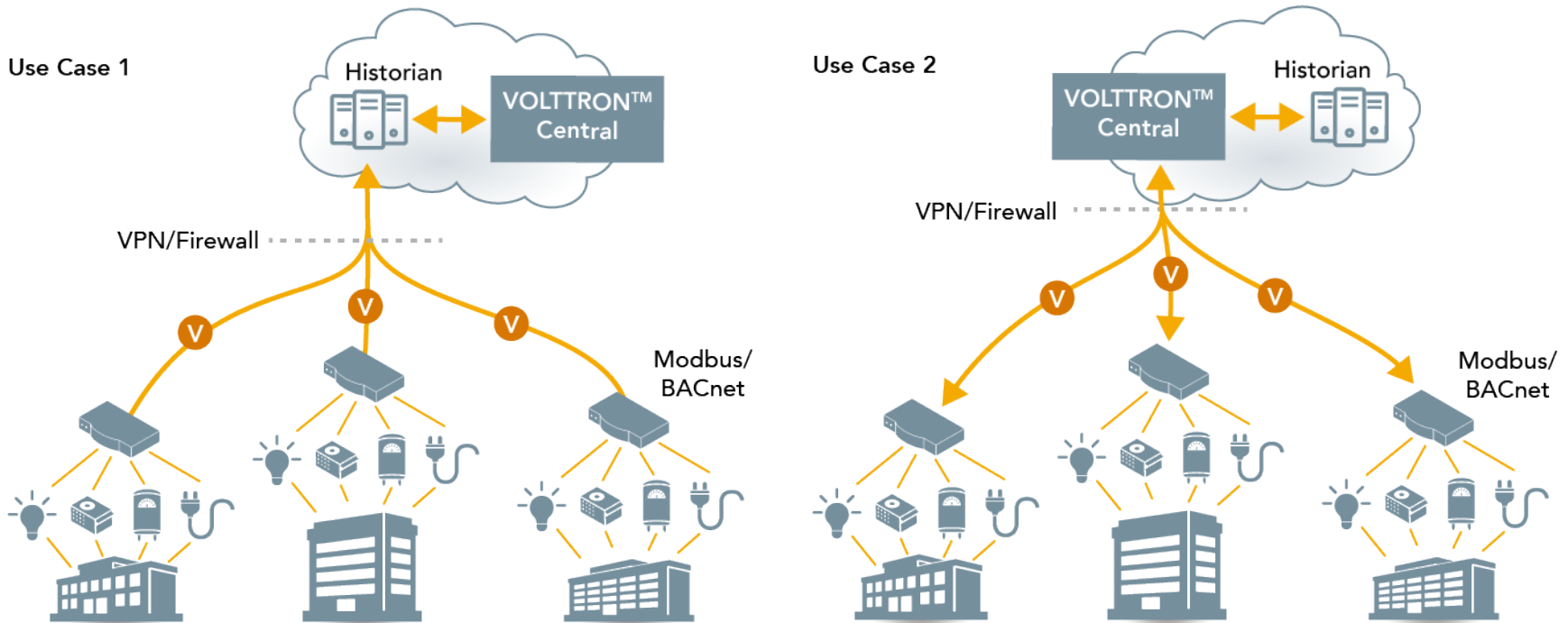
Pacific Northwest
NATIONAL LABORATORY

Proudly Operated by **Battelle** Since 1963



V = **VOLTRON™**

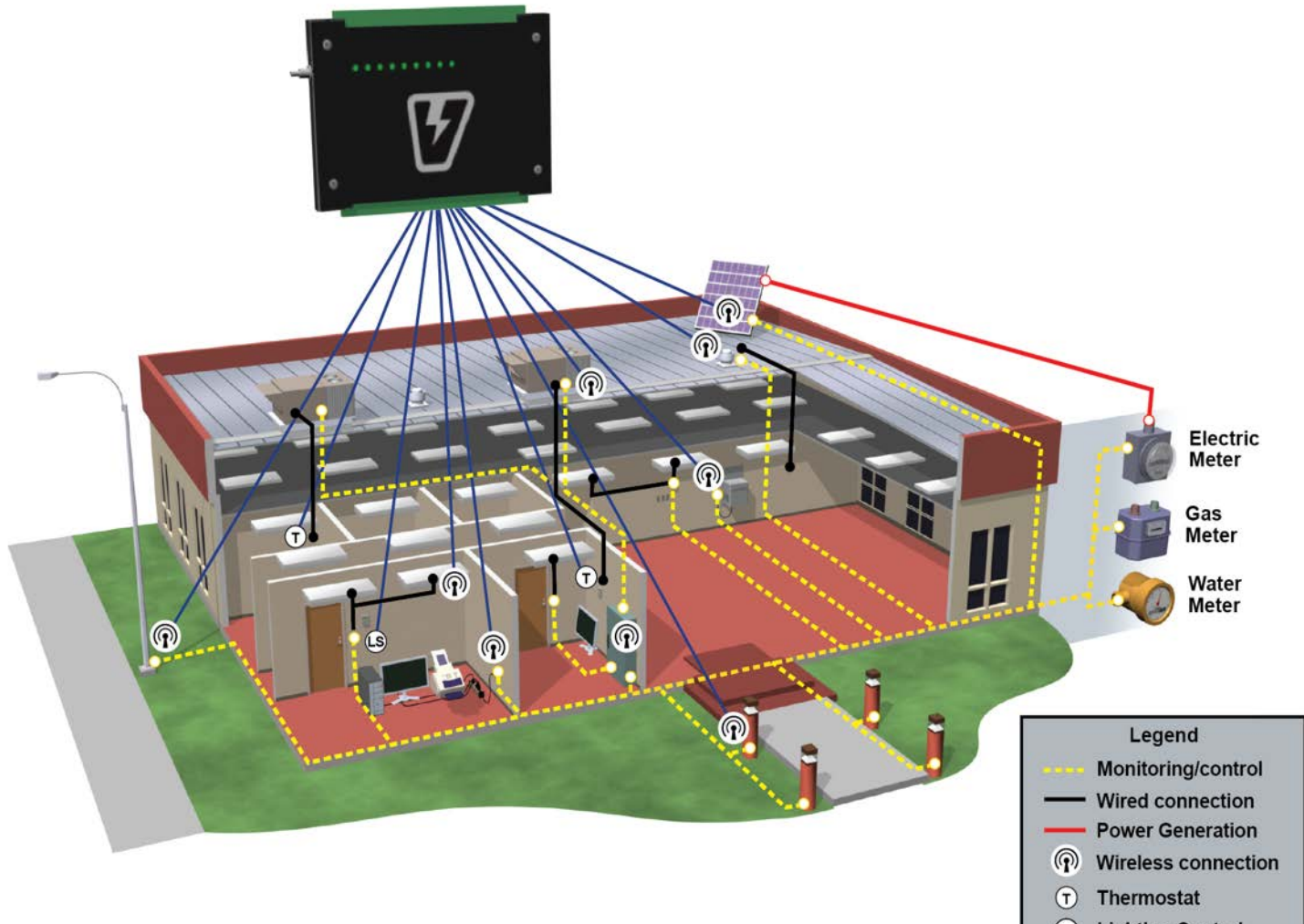
Secure Data Collection from BAS in Support of Third Party Cloud Analytics



- ▶ Access to data from other devices
 - WiFi, Zigbee, proprietary devices thru API calls



BAS for Small/Medium Size Buildings





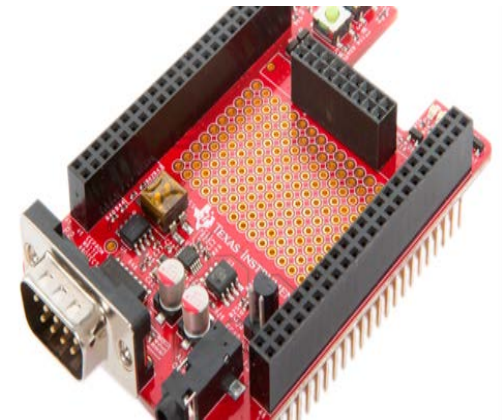
EE and Grid Services for SMB

- ▶ Enforcing schedules and set point will result in energy and cost savings over 20%
- ▶ Beyond demand response
 - Intelligent load controls to support grid reliability
 - Supporting renewable generation technology integration

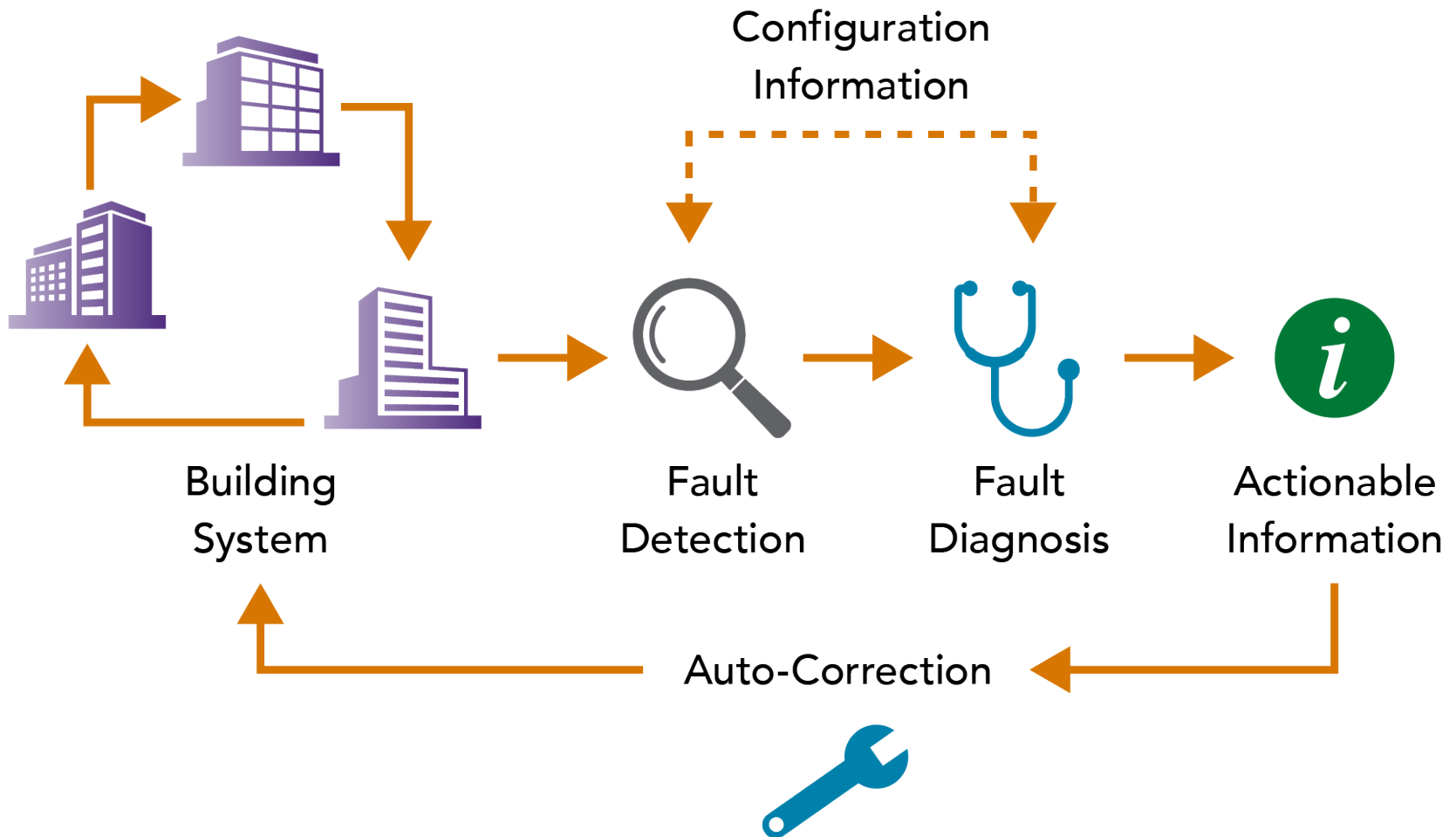


20% to
30%

Operating
Efficiency

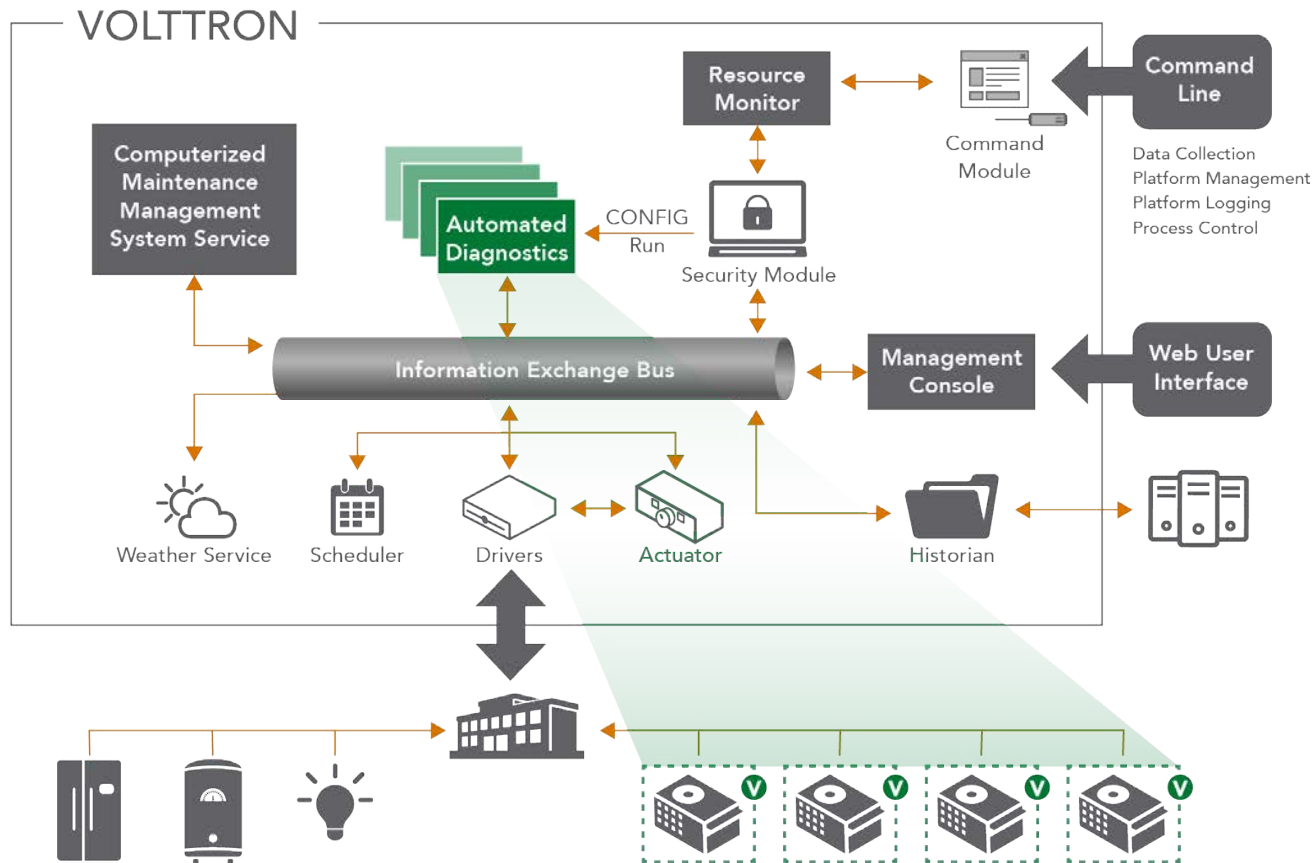


Energy Efficiency Services for Large Commercial Buildings: What



Energy Efficiency Services for Large Commercial Buildings: How

PNNL's VOLTRON™ platform enables deployment of **automated diagnostics and self-correcting controls** in building devices

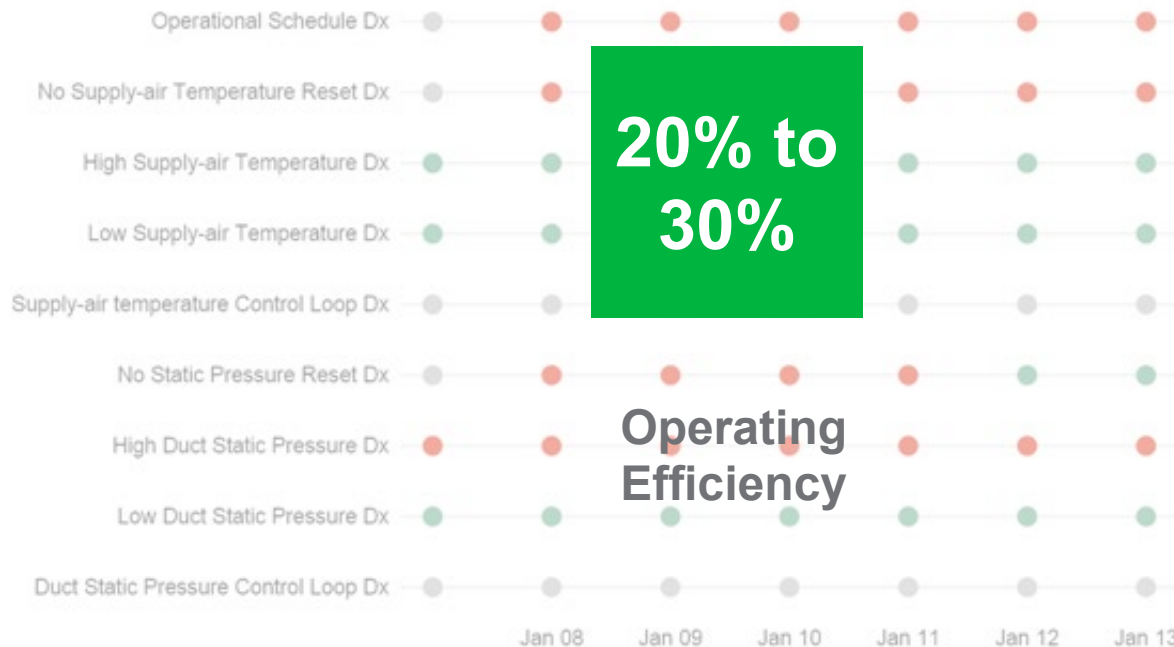


Energy Efficiency Services for Large Commercial Buildings: Result

Automatic Fault Detection and Diagnostics Result

Site Building Unit Diagnostic
Time Zone
Start Date (Optional)
End Date (Optional)

No Diagnosis Normal Fault



Katipamula S, RG Lutes, G Hernandez, JN Haack, and BA Akyol. 2016. **"Transactional Network: Improving Efficiency and Enabling Grid Services for Building."** Science and Technology for the Built Environment, 1-12 doi: 10.1080/23744731.2016.1171628

Katipamula S, K Gowri, and G Hernandez. 2016. **"An Open-source automated continuous condition-based maintenance platform for commercial buildings."** Science and Technology for the Built Environment (2016) 00, 1-10 doi: 10.1080/23744731.2016.1218236

VOLTTRON VISION

A open-source platform for future of energy

Energy Related Services (DOE's main use cases)

Consumer Services (Building related services, such as equipment upgrades, repairs and maintenance; household product supplies and replacements, and social interactions).

The common storage and collection of building related information on a centralized platform allows for analysis, targeted data, advertisements, and opportunity/action.



Backup



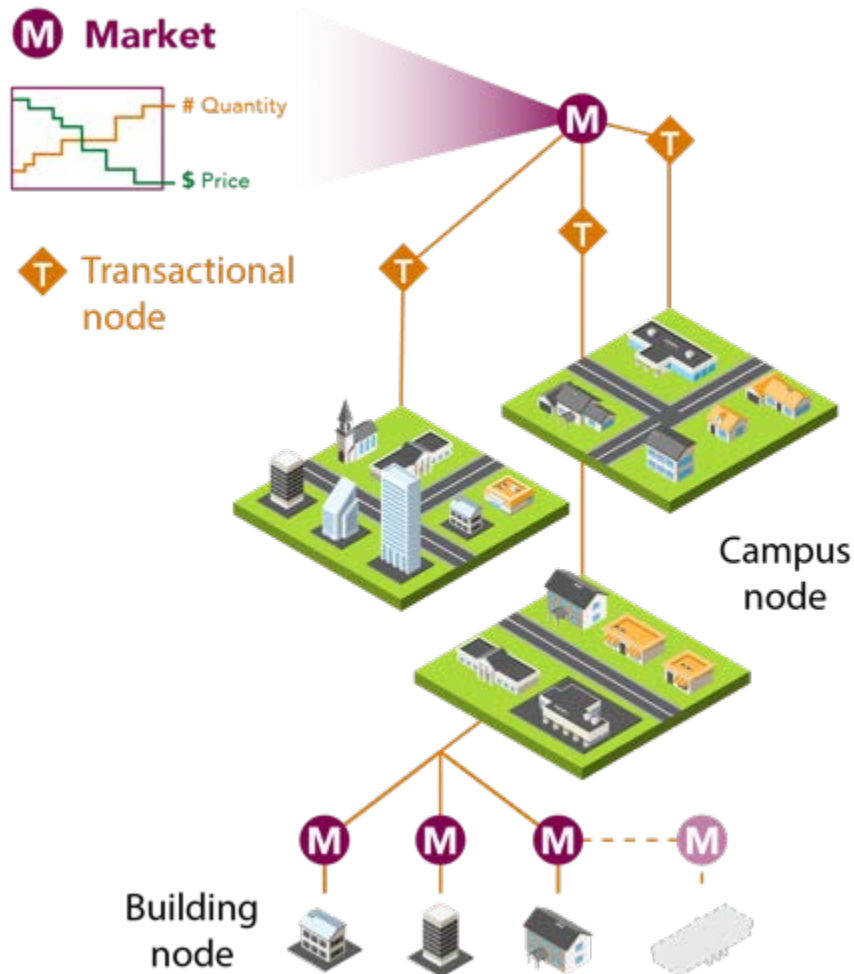
Supporting “Re-tuning” Mandates

- ▶ Support Mandates/ Executive Order to periodically retro-commission building systems
- ▶ Support various city mandates to periodically retro-commission buildings
- ▶ More cost effective, systematic and also ensures persistence of energy savings on a continuous basis



Katipamula S, K Gowri, and G Hernandez. 2015. "**Automated Continuous Conditioned-Based Maintenance for Commercial Buildings.**" Accepted for publication in Science and Technology for the Built Environment

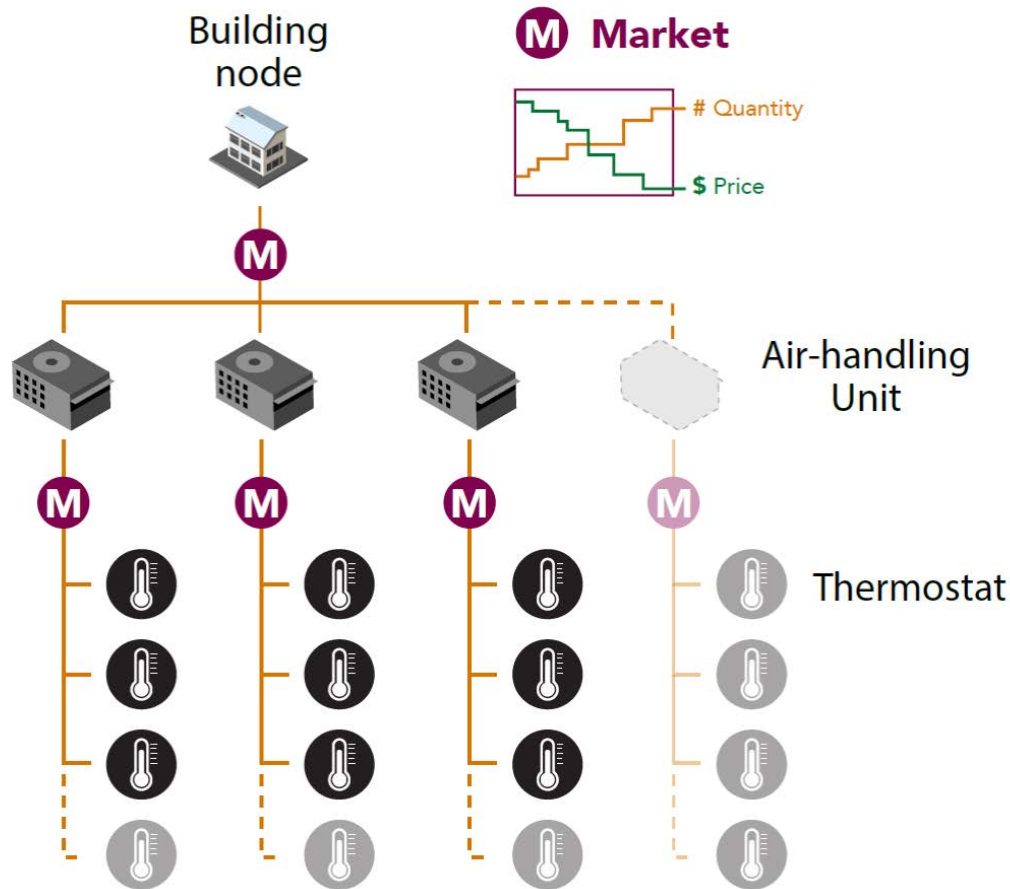
Focus: Grid Services Transactive Coordination & Control



Use of signals from external markets to create markets at campus and individual building levels, resulting in better management of energy consumption.

Focus: Grid Services

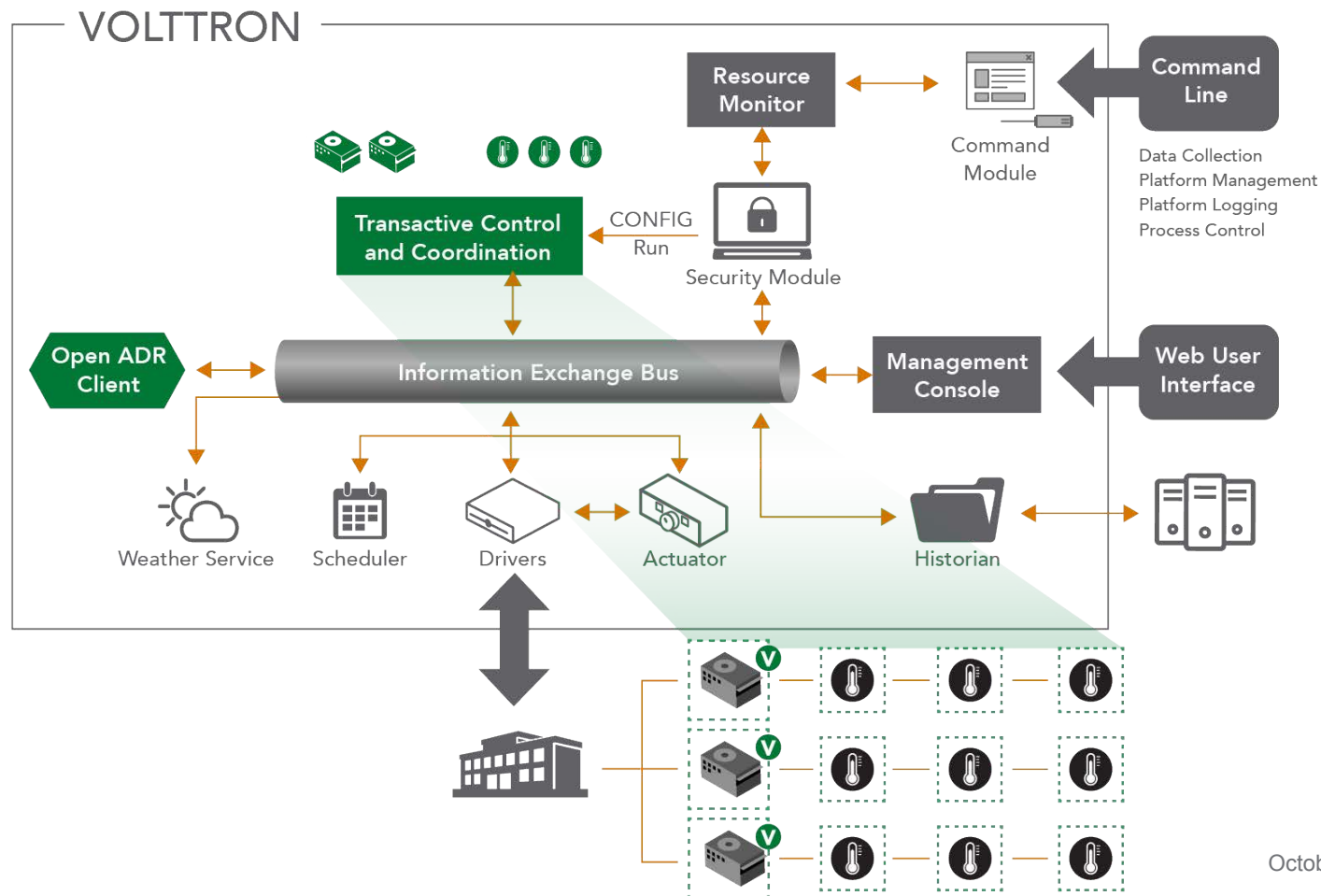
Transactive Coordination & Control



Building zones and devices become markets that “negotiate” prices and service levels

Transactive Coordination and Control: Deployment

PNNL's VOLTRON platform enables deployment of **Transactive Coordination and Control** in building devices





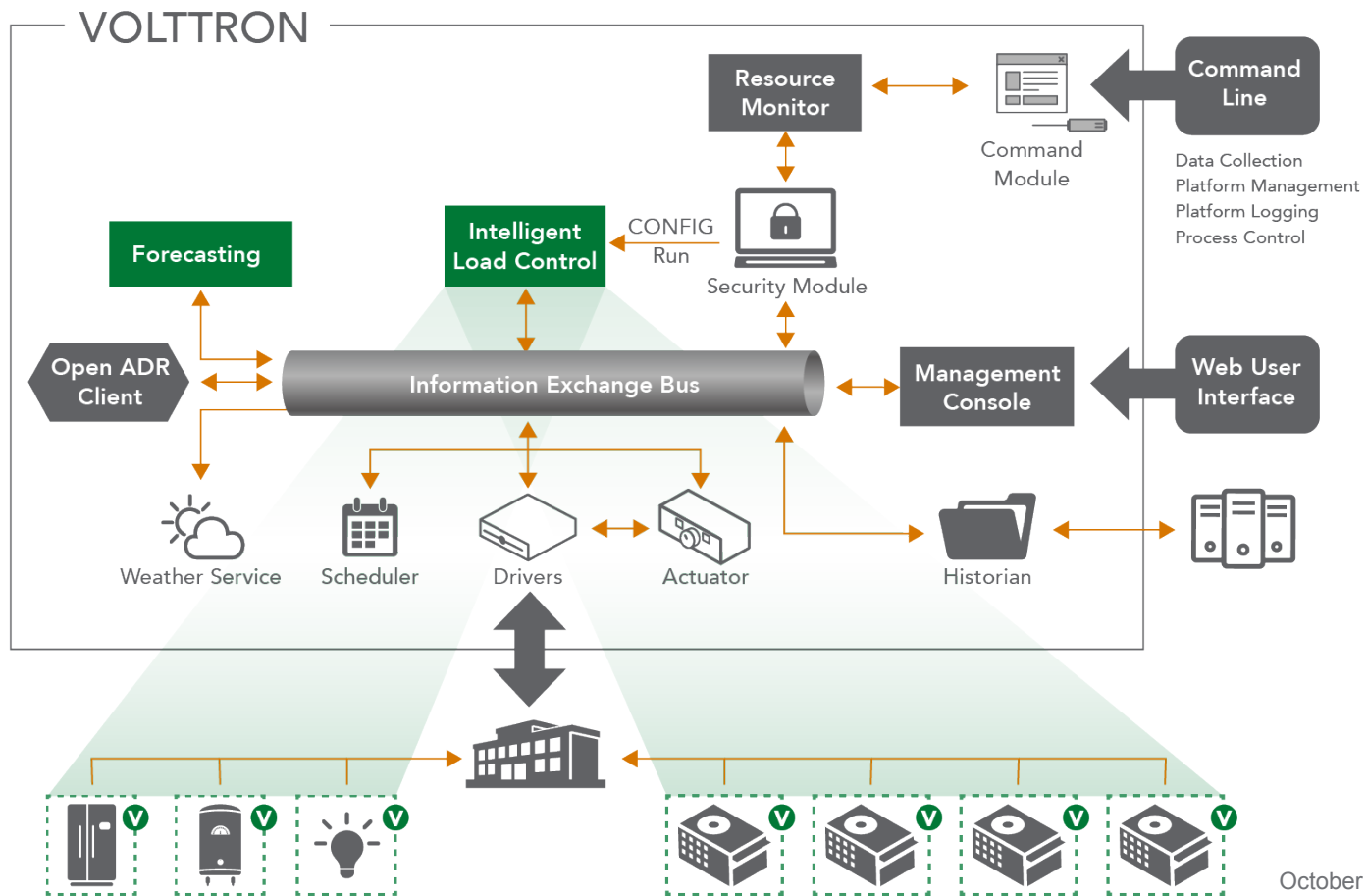
Grid Service: Intelligent Load Control

- ▶ Traditional Utility Rate Structure
 - Demand charge (15 min or 30 min average or rolling-average)
 - Typically based on a 30-day billing cycle
 - Traditional demand response programs
 - Time-of-use and critical peak pricing
- ▶ Transactive Energy
 - Dynamic rates (15 min or 60 min), real-time pricing as well as day ahead
- ▶ Either Case
 - Intelligent Load Control (ILC) can help manage peak or energy consumption target



ILC: Deployment

PNNL's VOLTRON platform enables deployment of **Intelligent Load Control** in building devices

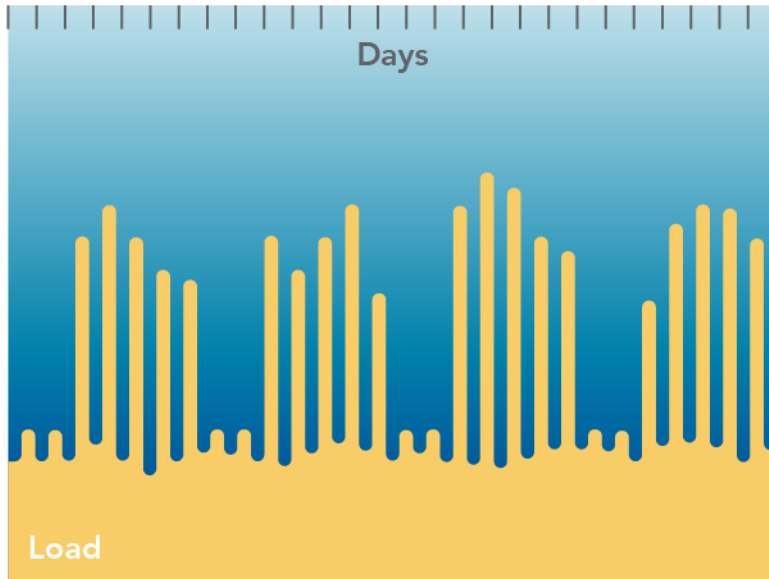




ILC: Traditional Utility Rate Structure

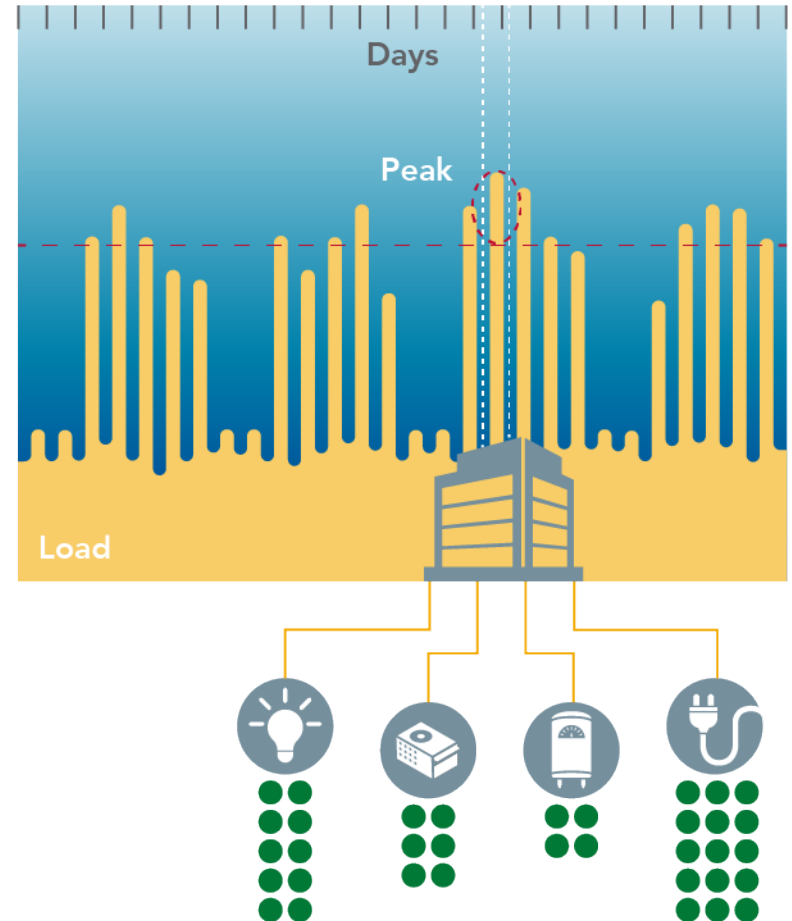
Forecast the Load for the Next Billing Cycle

Month



Establish the Target Peak

Month

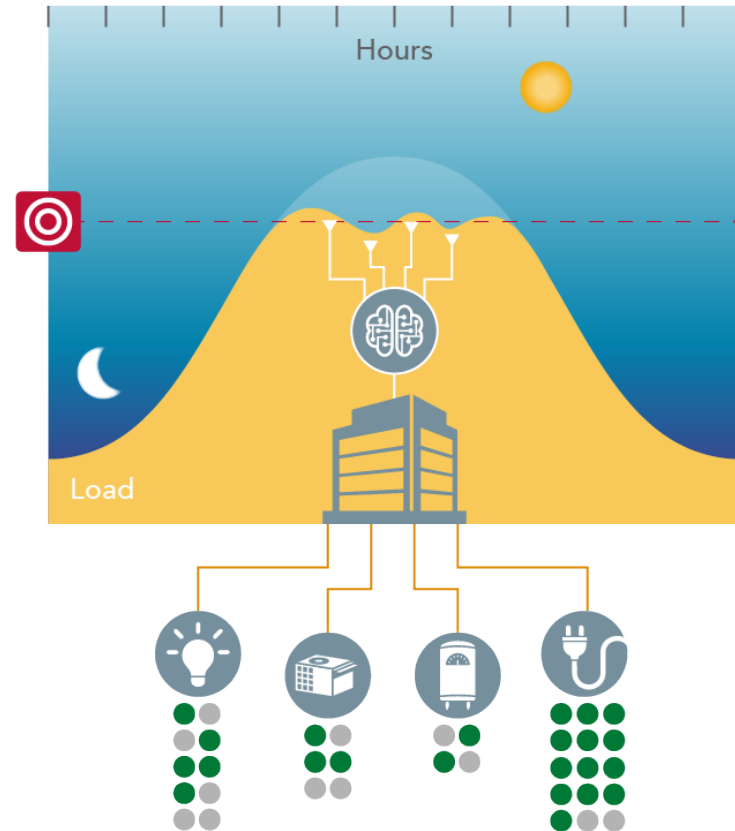




ILC: Manage Power use to a Target

- ▶ Deployment on PNNL campus building shows ILC can manage or reduce peak electricity demand by controlling heat pumps
- ▶ Without impacting occupant comfort

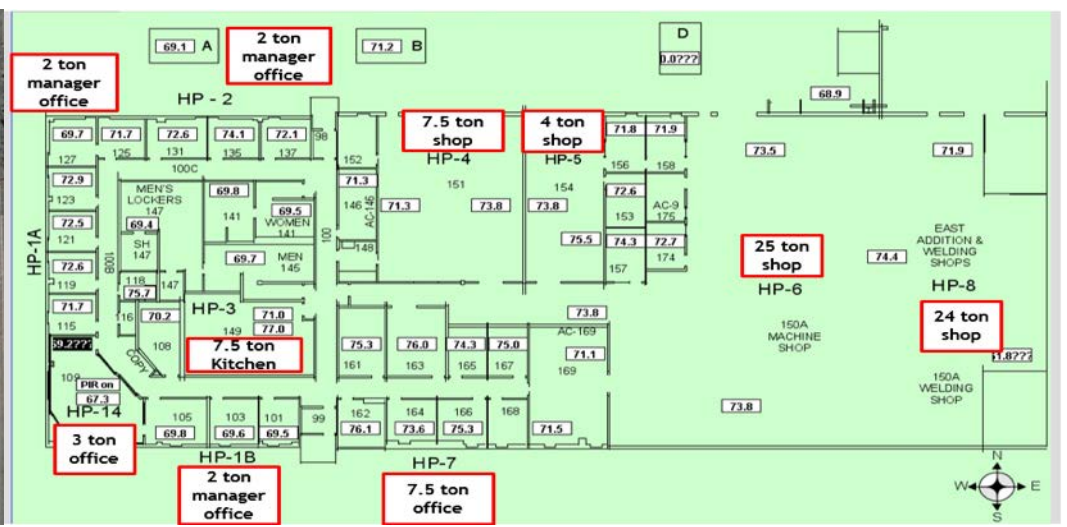
Intelligent Load Control



Kim W, and S Katipamula.
2016. "**Development and Validation of an Intelligent Load Control Algorithm.**" Submitted for consideration for Energy and Buildings.



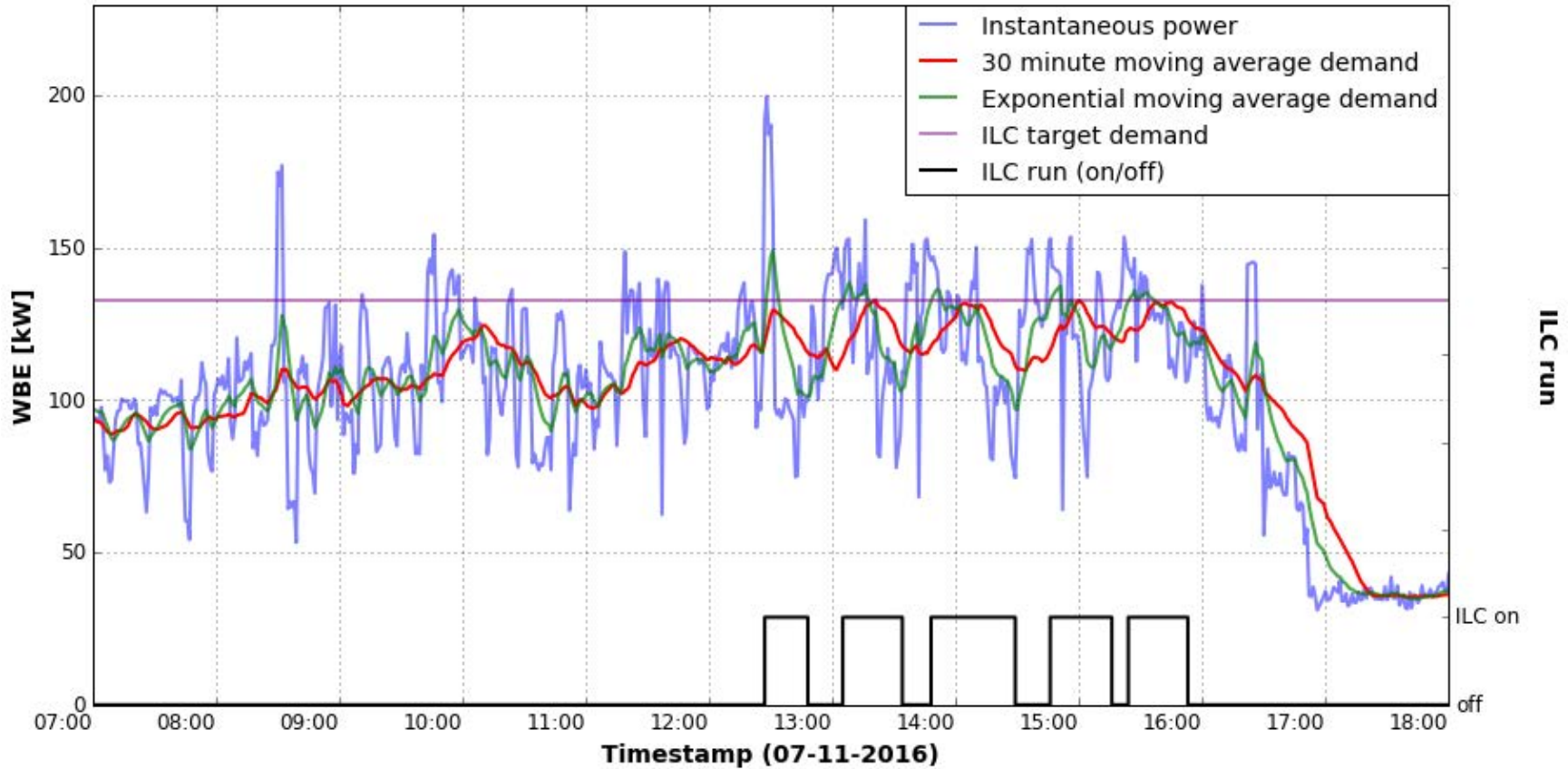
ILC Deployment in a Building



External view for the building on PNNL campus

Location of heat pumps in the building

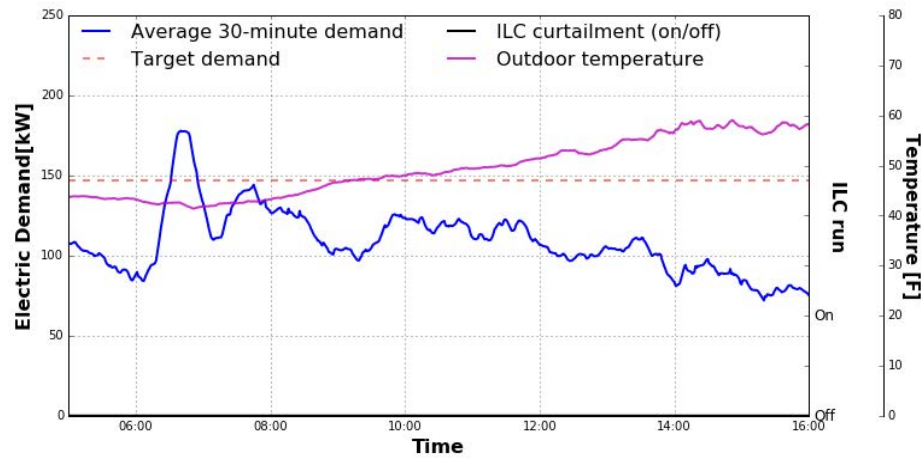
ILC Implementation Details



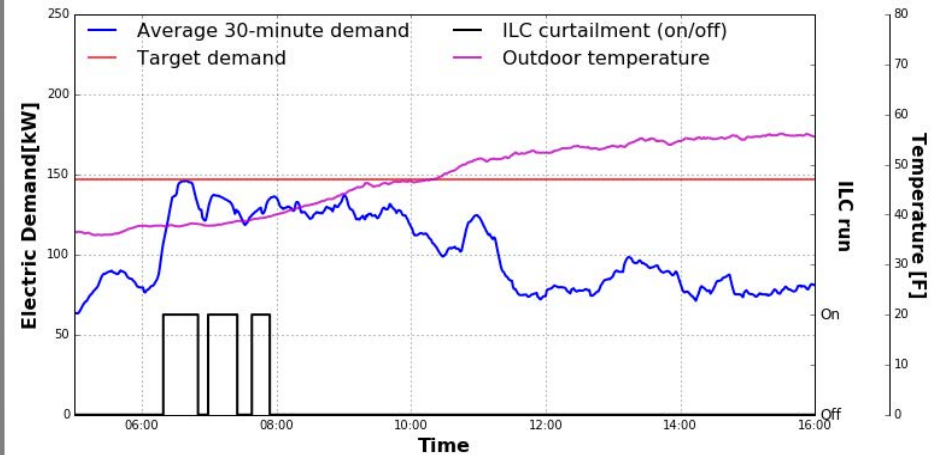


ILC Test During Heating Season

Example No ILC: March 14

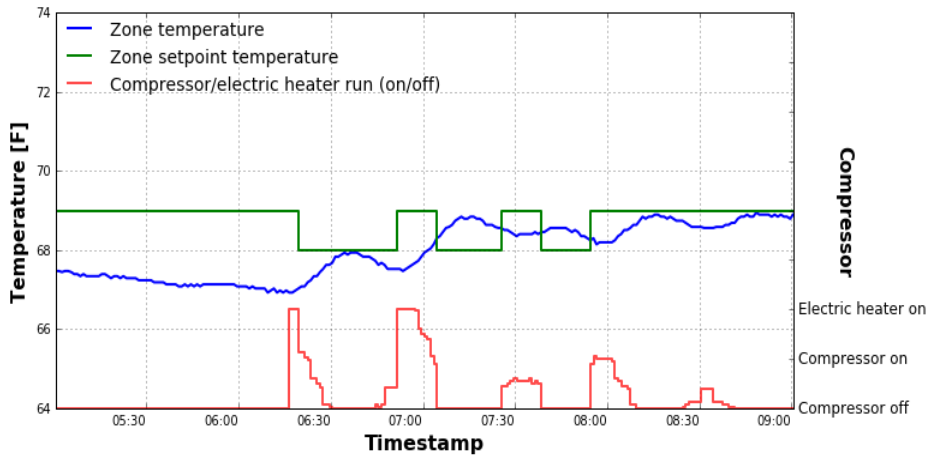


Example with ILC: March 15

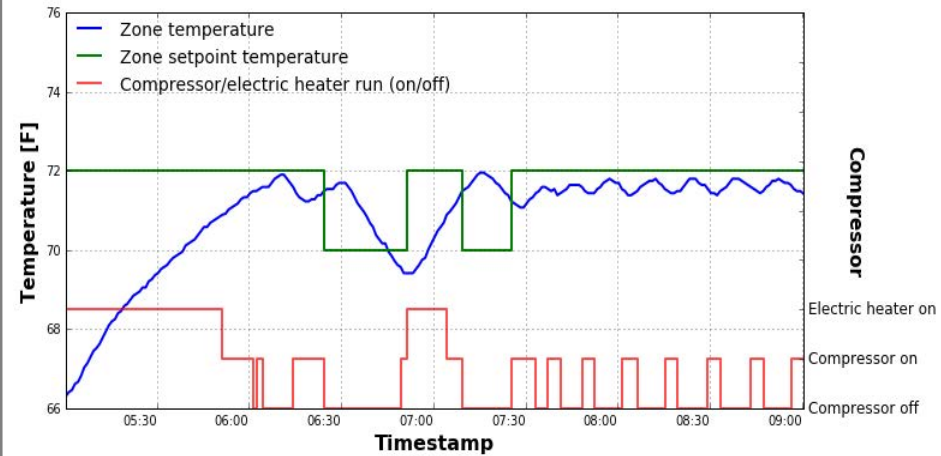


Temperature Profile and Heat Pump Status: Heating Season

Heat Pump 4



Heat Pump 8



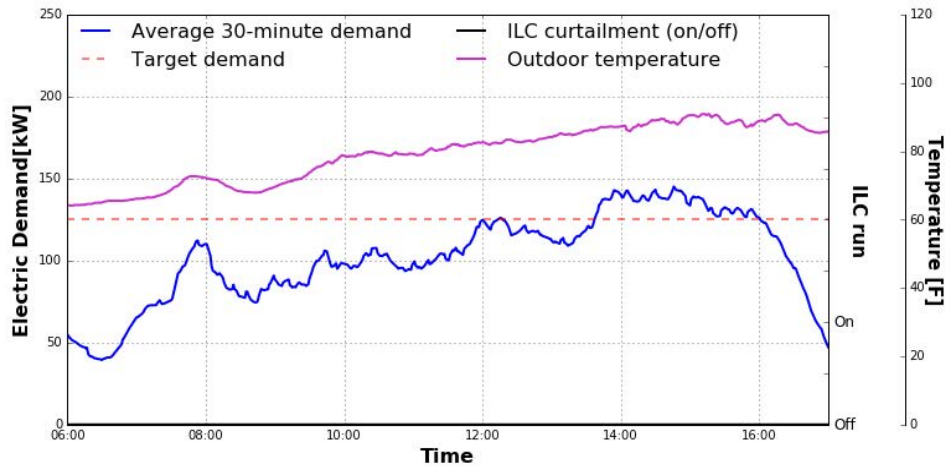
ILC Summary of Curtailment of a Single Test During Heating Season

System model	Room type	Capacity [tons]	Electric Heater kW	1 ST ILC	2 nd ILC	3 rd ILC	The number of Curtailment
HP1A	Manager office	2	7.5		X		1
HP1B	Office	2	7.5	X			1
HP2	Manager office	2	7.5				0
HP3	Kitchen	7.5	14				0
HP4	Shop	7.5	14	X	X		2
HP5	Shop	4	13	X			1
HP6	Shop	25	72				0
HP7	Office	7.5	14	X			1
HP8	Shop	20	54	X	X	X	3
HP350	Office	3	7.5				0
Sum				5	3	1	9

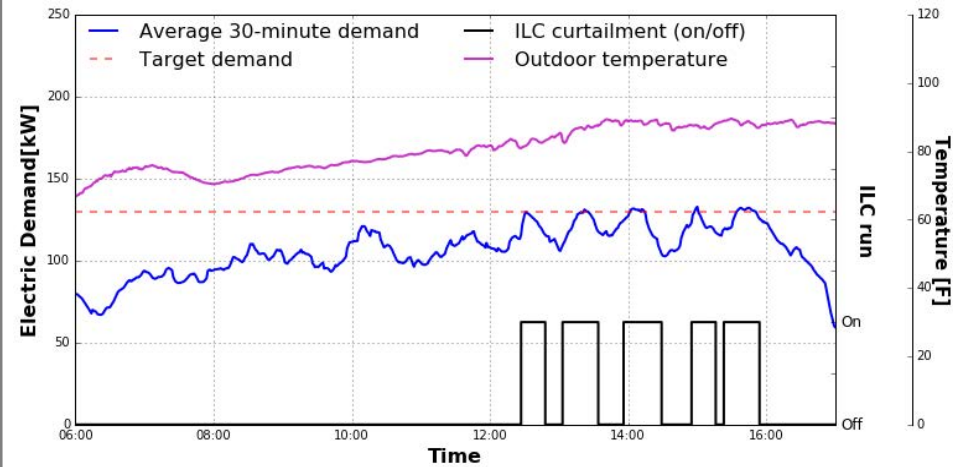


ILC Test During Cooling Season

Example No ILC: July 12

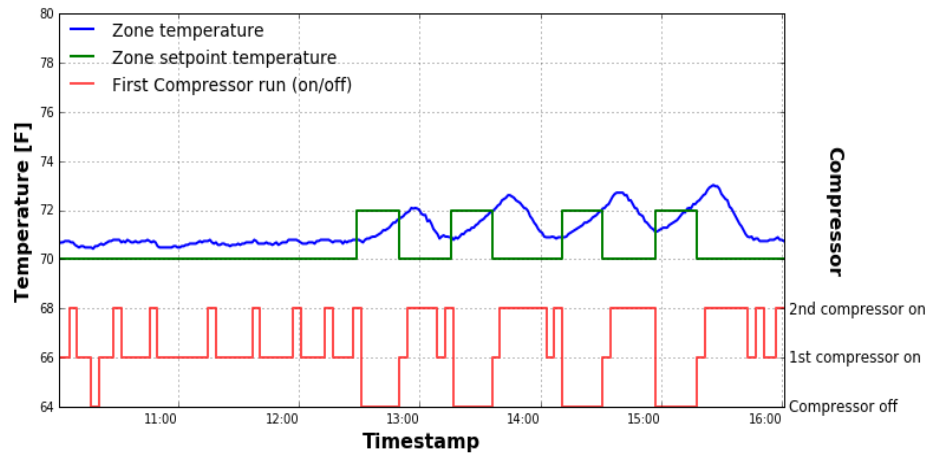


Example with ILC: July 11

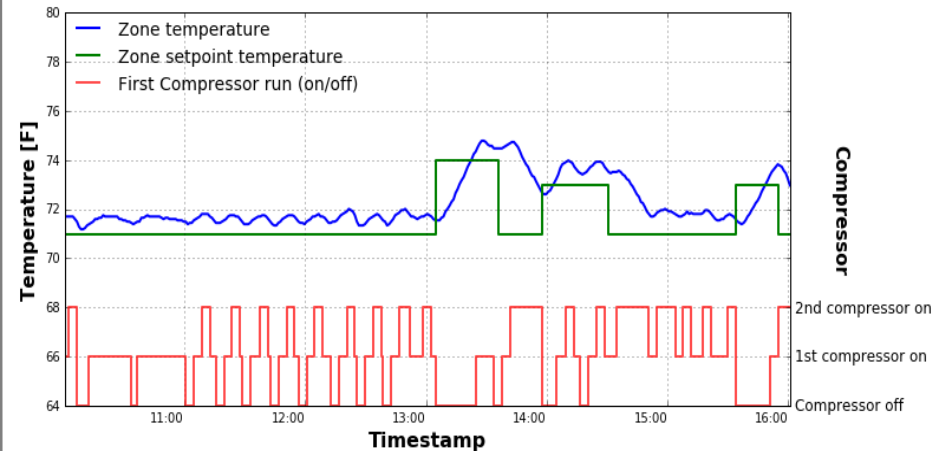


Temperature Profile and Heat Pump Status: Cooling Season

Heat Pump 4



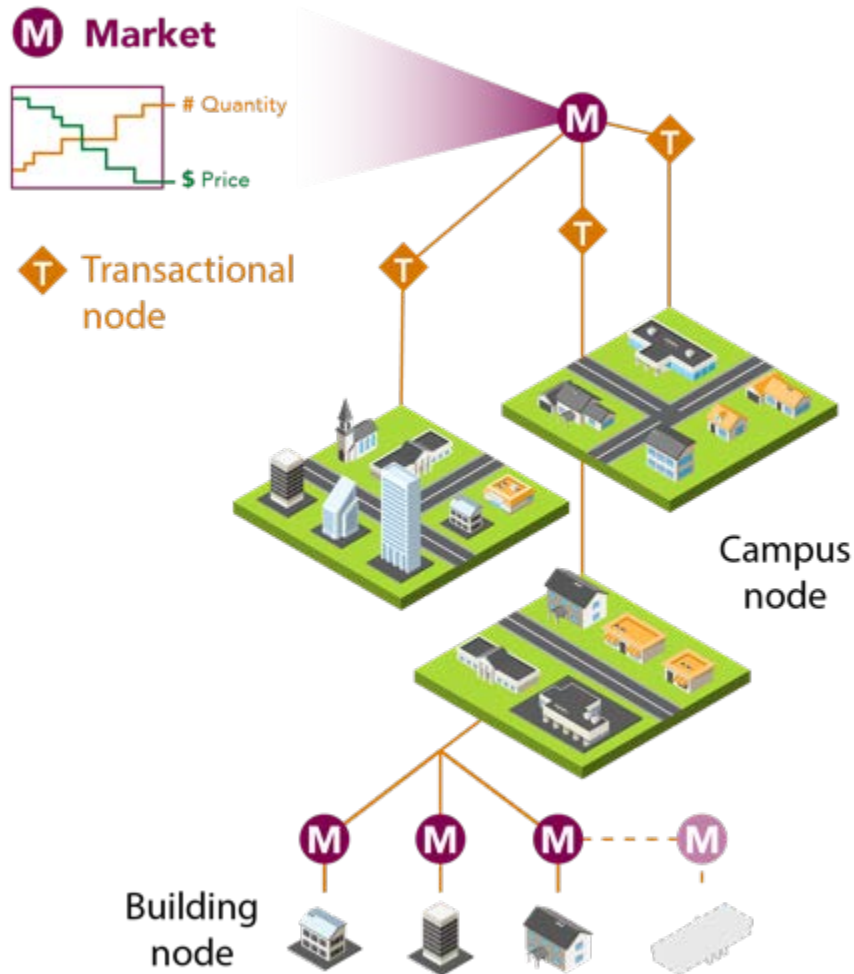
Heat Pump 8



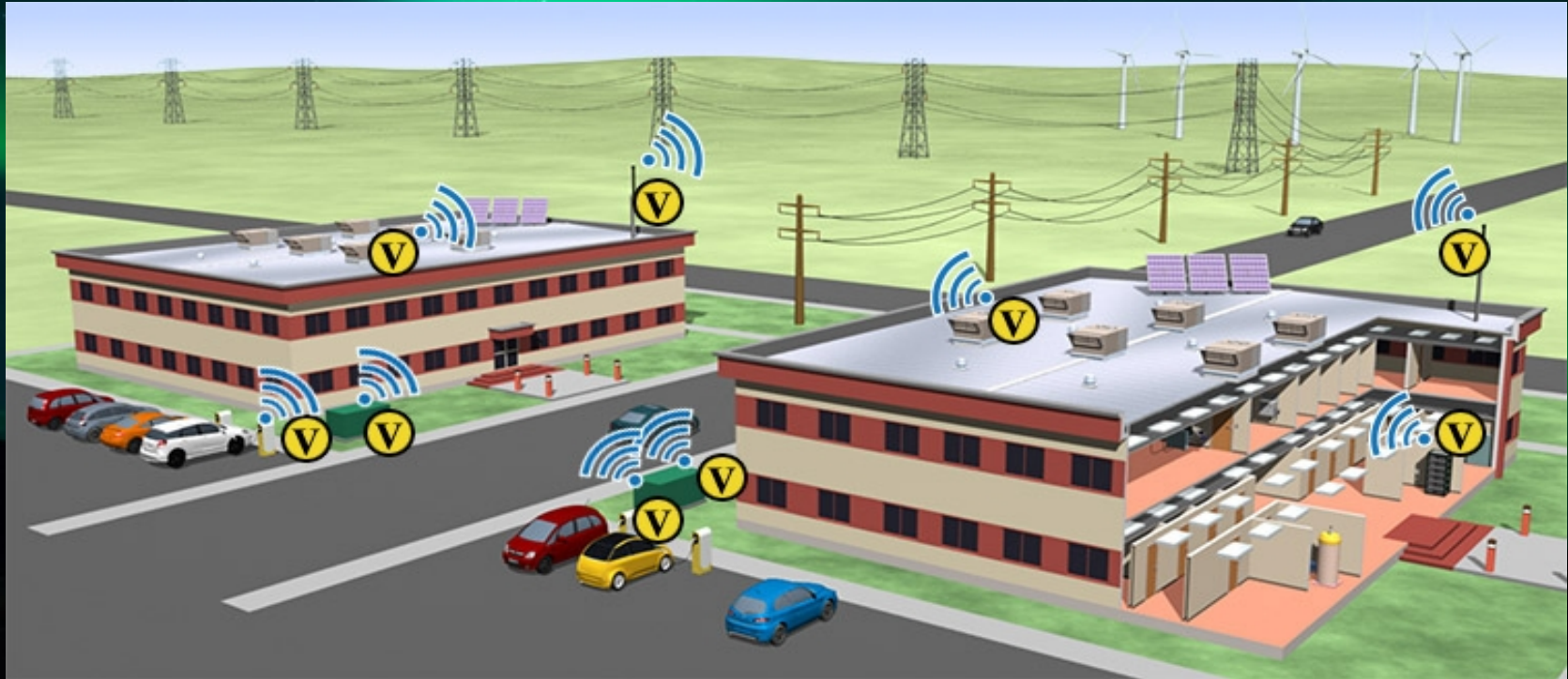
ILC Summary of Curtailment of a Single Test During Cooling Season

System Model	Room Type	Capacity [tons]	1st ILC	2nd ILC	3rd ILC	4th ILC	5th ILC	The number of Curtailment
HP1A	Manager office	2						0
HP1B	Office	2						0
HP2	Manager office	2						0
HP3	Kitchen	7.5	X				X	2
HP4	Shop	7.5		X	X		X	3
HP5	Shop	4						0
HP6	Shop	25	X	X	X	X		4
HP7	Office	7.5			X	X	X	3
HP8	Shop	20						0
HP350	Office	3						
Sum			2	2	3	2	3	12

Multiple Building ILC



Create a market at the campus level and use that to coordinate and manage peak across multiple buildings.



For More Information: <http://volttron.pnnl.gov>
<http://bgintegration.pnnl.gov/volttron.asp> and volttron@pnnl.gov <https://github.com/VOLTTRON/volttron/wiki>